# **EAPL WellWork Daily Operations Report**

## Daily Operations: 24 HRS to 14/12/2006 00:00

Well Name

West Tuna W8A

Rig Name Company

> Imperial Snubbing Services Rig 22

Job Subcategory

Plan Isolation Assembly

Report Start Date/Time Report End Date/Time Report Number

13/12/2006 06:00 14/12/2006 00:00 49

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount 40000463 AUD 6,313,185

Days Ahead/Behind **Cumulative Cost Daily Cost Total** 

> 269,854 5,505,353

> > 106,579

#### Management Summary

N/u wellhead and pressure test to 5000 psi, test solid. Rig up Conductor line and perforate well from 3407.5m to 3411m. Rig down conductor line. Install tree cap and test. Reinstall grating and hand over well at 2400 hrs. Service Far Scadia.

#### Activity at Report Time

Service Far Scandia

#### **Next Activity**

Back load equipment and lay down Drill pipe from Derrick.

## Daily Operations: 24 HRS to 14/12/2006 06:00

Well Name

Bream A26 Rig Name Company

> Imperial Snubbing Services Rig 22

Job Subcategory

Perforation

Report End Date/Time Report Start Date/Time **Report Number** 14/12/2006 00:00 14/12/2006 06:00

**Total Original AFE Amount** Total AFE Supplement Amount AFE or Job Number Currency

L0503G037 AUD 5,275,800

Days Ahead/Behind **Daily Cost Total Cumulative Cost** 

20,944 20,944

# **Management Summary**

Service Far Scandia with Third party back loads to BBMT 44 lifts down. Break out and bundle Drill pipe from derrick. Rig down mud pumps and clean out

#### Activity at Report Time

Laying down Drill pipe Derrick

#### Next Activity

Finish laying down drill pipe, Begin Rig down of Rig 22

### Daily Operations: 24 HRS to 14/12/2006 06:00

Mackerel A14

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory

Report Start Date/Time Report End Date/Time Report Number 13/12/2006 06:00 14/12/2006 06:00

AFE or Job Number Currency **Total Original AFE Amount Total AFE Supplement Amount** 

Days Ahead/Behind **Daily Cost Total Cumulative Cost** 

14,747

## Management Summary

Run in hole with 2.313" POP again and attempt to set in the nipple at 5132mtrs this run failed due to not being able to shear the top pin, The second run we used a XRN running tool without the top pin and pumped the plug down hole into the nipple, at this point in time we haven't been able to shear the bottom pin and get off the plug

#### Activity at Report Time

SDFN

#### Next Activity

Continue on with trying to get a plug in the nipple at 5132 mtrs

**ExxonMobil Use Only** Page 1 of 1 Printed on 14/12/2006